Proceeding for Approval of the Public Utility Regulatory Policies Act of 1978 (PURPA) Avoided Cost Rate for Electric Utilities		) BEFORE THE ) PUBLIC SERVICE COMMISSION ) OF SOUTH CAROLINA ) ) COVER SHEET ) ) DOCKET ) NUMBER: 95 - 1192 - E			
(Please type or print	)				
Submitted by:	K. Chad Burgess			ar Number: 69456	- Verlands
Address:	SCANA Corp.		_	hone: 803-217-814	
	220 Operation W		Fax:	803-217-793	<u>;1</u>
	Cayce, SC 29033	-3701	Other Emai	**************************************	
be filled out comple	etely.	OCKETING INFO	)RMA	TION (Check all that appleto be placed on Commission	ly)
INDUSTRY (C	heck one)	NAT	URE C	OF ACTION (Check all th	at apply)
∑ Electric		Affidavit	$\boxtimes$	Letter	Request
☐ Electric/Gas		Agreement		Memorandum	Request for Certification
Electric/Telecon	mmunications	Answer		Motion	Request for Investigation
☐ Electric/Water		Appellate Review		Objection	Resale Agreement
☐ Electric/Water/Telecom.		Application		Petition	Resale Amendment
Electric/Water/S	Sewer	Brief		Petition for Reconsideration	Reservation Letter
Gas		Certificate		Petition for Rulemaking	Response
Railroad		Comments		Petition for Rule to Show Cause	Response to Discovery
Sewer		Complaint		Petition to Intervene	Return to Petition
Telecommunica	ations	Consent Order		Petition to Intervene Out of Time	Stipulation
Transportation		Discovery		Prefiled Testimony	Subpoena
Water		Exhibit		Promotion	☐ Tariff
☐ Water/Sewer		Expedited Consideration	on [	Proposed Order	Other:
Administrative	Matter	Interconnection Agreeme	ent 🗀	Protest	
Other:		Interconnection Amendm	nent 🗀	Publisher's Affidavit	
		Late-Filed Exhibit		Report	



June 30, 2010

## **VIA ELECTRONIC FILING**

The Honorable Jocelyn G. Boyd
Interim Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211

RE: Proceeding for Approval of the Public Utility Regulatory Policies Act

of 1978 (PURPA) Avoided Cost Rates for Electric Utilities

Docket No. 95-1192-E

Dear Ms. Boyd:

In compliance with Part 292, Subchapter K, Chapter 1, Title 18, Code of Federal Regulations, enclosed for filing on behalf of South Carolina Electric & Gas Company ("Company") is a copy of the Company's estimated avoided costs data under Subpart C, Section 210 of the Public Utility Regulatory Policies Act of 1978.

If you have any questions, please advise.

Very truly yours,

Jǿseph ₩l. Lynch

Manager, Resource Planning

Mail Code B203

Enclosure

cc: John W. Flitter

# SOUTH CAROLINA ELECTRIC AND GAS COMPANY PURPA SECTION 210 SCHEDULE 290.302 (B) (1) ESTIMATED AVOIDED COSTS - CENTS/KWH

	PEAK SEASON		OFF-PEAK SEASON	
	Peak	Off-Peak	Peak	Off-Peak
<u>Year</u>	<u>Hours</u>	<u>Hours</u>	<u>Hours</u>	<u>Hours</u>
2010	5.742	4.234	4.599	4.537
2011	5.268	4.627	5.346	4.379
2012	6.896	5.986	6.433	6.045
2013	7.204	5.956	6.475	6.261
2014	7.316	6.312	6.797	6.151
2015	7.735	6.478	6.982	6.850

#### PEAK SEASON

Months of June, July, August, and September:

Peak Hours: Monday through Friday

10:00 AM to 10:00 PM (excluding holidays)

Off-Peak Hours: All hours not specified as Peak Hours.

#### OFF-PEAK SEASON

Months of May and October:

Peak Hours: Monday through Friday

10:00 AM through 10:00 PM

(excluding holidays)

Off-Peak Hours: All Hours not specified as Peak Hours.

Months of January, February, March, April, November, and December:

Peak Hours: Monday through Friday

6:00 AM to 1:00 PM and 5:00 PM to 10:00 PM

(excluding holidays)

Off-Peak Hours: All Hours not specified as Peak Hours.

## SOUTH CAROLINA ELECTRIC AND GAS COMPANY PURPA SECTION 210 SCHEDULE 290.302 (B) (2)

## **PLANNED CAPACITY ADDITIONS**

<u>Year</u>	<u>Type</u>	Capacity* (MW)
2016	Nuclear	614
2019	Nuclear	614
2011	Purchase	25
2012	Purchase	125
2014	Purchase	25
2015	Purchase	100

<sup>\*</sup> Capacity amounts are estimates.

## PLANNED CAPACITY RETIREMENTS

<u>Year</u>	<u>Type</u>	Capacity (MW)
2016	Coal	90
2019	Coal	115
2019	Coal	95

## SOUTH CAROLINA ELECTRIC AND GAS COMPANY PURPA SECTION 210 SCHEDULE 290.302 (B) (3) ESTIMATED CAPACITY AND ENERGY COSTS

Resource			Energy Costs** (Cents/KWH)
Nuclear	2016	4937	1.1
Nuclear	2019	3725	1.2

- \* Capacity cost estimates for future projects are sums of mixed-year accountable capital dollar estimates divided by estimates of summer net capacity.
- \*\* Energy cost estimates include fuel and variable O & M costs and are calculated at full output during first year of service.

Resource	<u>Year</u>	Estimated Capacity Charges (\$/kW/Month)	Estimated Energy Charges (Cents/KWH)
Purchase	2011	4.50	9.39
Purchase	2012	5.50	9.69
Purchase	2014	8.00	10.14
Purchase	2015	9.00	10.37